



Sweden | May 9, 2022


### NOTIFICATIONS

! Warning: 1 PV modules are not wired; they are ignored in this report.

### SYSTEM OVERVIEW

 37 PV modules

 1 Inverters

 37 Optimizers

### SIMULATION RESULTS



Installed DC Power  
14.06 kWp



Max Achieved AC Power  
11.25 kW



Annual Energy Production  
14.11 MWh



CO2 Emission Saved  
183.46 kg



Equivalent Trees Planted  
8

### ESTIMATED MONTHLY ENERGY

● Solar Production / Clipped Energy



Total clipped energy: 0.13%

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## PV MODULES

# Module	Model	Peak power	Racking type	Orientation	Azimuth	Tilt
37	Heckert Solar AG, NeMo 3.0 120M 380 Wp (user-defined)	14.1 kWp			240°	45°
<b>Total:</b>	<b>37</b>	<b>14.1 kWp</b>				

## BILL OF MATERIALS (BOM)

Items	Quantity	Price (kr)	Total (kr)
SE17K	1		
S440	37		
NeMo 3.0 120M 380 Wp	38		

## ELECTRICAL DESIGN

Inverters & Storage	Strings per inverter	Optimizers per string	PV modules per string
1 x SE17K 13.37kW   79%	1 x string	37 x S440	37

## SIMULATION PARAMETERS



## LOCATION &amp; GRID

Time zone	GMT+2 (Stockholm)
Weather station	
Station altitude	3 m
Station data source	Meteonorm 7.1
Grid	400V L-L, 230V L-N



## LOSS FACTORS

Near shading	Enabled
Albedo	0.20
Soiling/Snow	0%
Incidence angle modifier (IAM), ASHRAE b0 param.	0.05
Thermal loss factor Uc (const) Flush mount	20
Thermal loss factor Uc (const) Tilted	29
LID loss factor	0%
System unavailability	0%